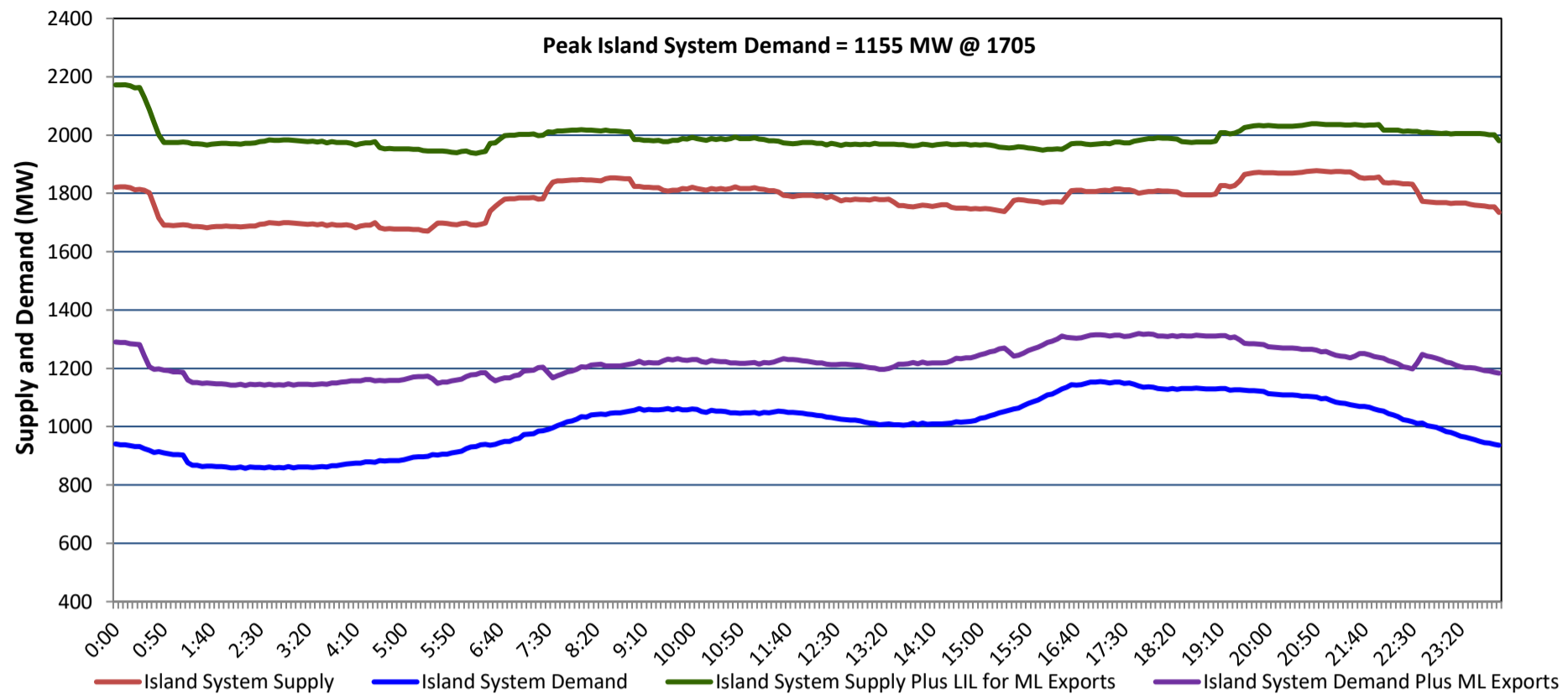


# Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, December 01, 2025

## Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Sunday, November 30, 2025



### Island Supply Notes For November 30, 2025 <sup>1</sup>

- A As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
- B As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- C As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- D As of 1400 hours, November 04, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- E As of 1423 hours, November 20, 2025, Hardwoods Gas Turbine available at 25 MW due to forced derating (50 MW).
- F **At 0900 hours, November 30, 2025, Holyrood Unit 1 available at 120 MW due to forced derating (170 MW).**
- G **At 1906 hours, November 30, 2025, Holyrood Unit 1 available at 150 MW due to planned derating (170 MW).**

## Section 2 Island Interconnected System - Supply, Demand & Outlook

Mon, Dec 01, 2025	Island System Outlook <sup>2</sup>	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast <sup>8</sup>	Adjusted <sup>6</sup>
Island System Supply: <sup>4</sup>	<b>1,940 MW</b>	Monday, December 1, 2025	<b>1,200</b>	<b>1,106</b>
NLH Island Generation: <sup>3,7</sup>	1,345 MW	Tuesday, December 2, 2025	1,285	1,190
NLH Island Power Purchases: <sup>5</sup>	100 MW	Wednesday, December 3, 2025	1,305	1,210
NP and CBPP Owned Generation:	190 MW	Thursday, December 4, 2025	1,240	1,146
LIL/ML Net Imports to Island: <sup>9</sup>	305 MW	Friday, December 5, 2025	1,395	1,299
7-Day Island Peak Demand Forecast:	<b>1,395 MW</b>	Saturday, December 6, 2025	1,380	1,284
		Sunday, December 7, 2025	1,345	1,249

### Island Supply Notes For December 01, 2025

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. As of 0800 Hours.
  3. Gross continuous unit output.
  4. Gross output from all Island sources (including Note 3).
  5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
  7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
  8. Does not include ML Exports.
  9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

## Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Sun, Nov 30, 2025	Island Peak Demand <sup>10</sup>	17:05	1,155 MW
	Exports at Peak		161 MW
	LIL Net Imports to Island		5,489 MWh
Mon, Dec 01, 2025	Forecast Island Peak Demand		1,200 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).